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# ANNUAL REPORT IDAHO PUBLIC LITHLITIES COMMISSION

OF

Ray Elliott Aspen Creek Water Co. NAME

10 S. Bear Lake Blvd.

Gardon City MT 84028

ADDRÉSS

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2017

# ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2017

# RECEIVED

2018 MAY -7 AM 9:53

#### **COMPANY INFORMATION**

IDAHO PUBLIC UTILITIES COMMISSION

1 Give full name of utility	Aspen Creek Water Company, Inc.					
Telephone Area Code ( )	435-946-3500					
E-mail address	vista@bearlake.com	vista@bearlake.com				
2 Date of Organization	12/28/1999					
3 Organized under the laws of the state of	Idaho					
4 Address of Principal Office (number & street	t) 10 S. Bear Lake Blvd.					
5 P.O. Box (if applicable)						
6 City	Garden City					
7 State	Utah					
8 Zip Code	84028					
9 Organization (proprietor, partnership, corp.)	Corporation					
10 Towns, Counties served	Fish Haven, Idaho					
11 Are there any affiliated companies?	Yes					
If yes, attach a list with names, addresse	If yes, attach a list with names, addresses & descriptions. Explain any services					
provided to the utility.						
12 Contact Information	Name	Phone No.				
President (Owner)	Bart Mckinnon	435-946-3500				
Vice President	Patrick Mckinnon	435-946-3500				
Secretary	A. Ray Elliott	435-946-3500				
General Manager	A. Ray Elliott	435-946-3500				
Complaints or Billing	Janie Sorochuk	435-946-3500				
Engineering	Bart Mckinnon	435-946-3500				
Emergency Service	Bart Mckinnon	435-946-3500				
Accounting	Janie Sorochuk	435-946-3500				
13 Were any water systems acquired during the	e year or any additions/deletions made					
to the service area during the year?	No					
If yes, attach a list with names, addresse provided to the utility.	s & descriptions. Explain any services					
14 Where are the Company's books and record	ls kept?					
Street Address	10 S. Bear Lake Blvd.					
City	Garden City	·				
State	Utah	- i				
Zip	84028					

# **COMPANY INFORMATION (Cont.)**

For the Year Ended	12/31/2017	

15	Is the sy	stem operated or maintained under a			
		service contract?		No	
16	If yes:	With whom is the contract?	<u>n/a</u>		
		When does the contract expire?	<u>n/a</u>		
		What services and rates are included?	<u>n/a</u>		
			-		
17	Is water	purchased for resale through the system	m?	No	
18	If yes:	Name of Organization	<u>n/a</u>		
		Name of owner or operator	<u>n/a</u>	·	
		Mailing Address	<u>n/a</u>		
		City	<u>n/a</u>		
		State	<u>n/a</u>		
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	<i>i</i> ?	No	
	If yes, a	ittach full explanation			
20	Has the	Idaho Division of Environmental Quality	,		
		recommended any improvements?		Yes	
	If yes, a	ittach full explanation			
21	Number	of Complaints received during year con	cerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected	d	0	
23	Date cu	stomers last received a copy of the Sum	ımary		
		of Rules required by IDAPA 31.21.01.7	01?	1-Apr-02	(New Customers Receive at
	Attach	a copy of the Summary			time of hookup)
24	Did sign	ificant additions or retirements from the			
		Plant Accounts occur during the year?		No	
	If yes, a	ttach full explanation			

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and an updated system map

#### **REVENUE & EXPENSE DETAIL**

For the Year Ended 12/31/2017 **DESCRIPTION** ACCT# **400 REVENUES** 460 Unmetered Water Revenue 21210 1 Metered Sales - Residential 2 461.1 3 461.2 Metered Sales - Commercial, Industrial 462 Fire Protection Revenue 4 5 464 Other Water Sales Revenue 6 465 Irrigation Sales Revenue 466 Sales for Resale 7 21210 8 400 Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1) 9 \* DEQ Fees Billed separately to customers Booked to Acct # \*\* Hookup or Connection Fees Collected Booked to Acct # 10 \*\*\*Commission Approved Surcharges Collected Booked to Acct # 11 **401 OPERATING EXPENSES** 601.1-6 Labor - Operation & Maintenance 12 Labor - Customer Accounts 13 601.7 14 601.8 Labor - Administrative & General 603 Salaries, Officers & Directors 15 604 **Employee Pensions & Benefits** 16 610 **Purchased Water** 17 615-16 Purchased Power & Fuel for Power 8818 18 618 Chemicals 19 620.1-6 Materials & Supplies - Operation & Maint. 7084 20 620.7-8 Materials & Supplies - Administrative & General 4282 631-34 Contract Services - Professional 635 23 Contract Services - Water Testing 24 636 Contract Services - Other 25 641-42 Rentals - Property & Equipment 650 Transportation Expense 26 656-59 Insurance 1234 27 660 28 Advertising 666 Rate Case Expense (Amortization) 29 30 667 Regulatory Comm. Exp. (Other except taxes) 670 **Bad Debt Expense** 31 32 675 Miscellaneous 1405 Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2) 22823

# **INCOME STATEMENT**

		INCOME STATEMENT		
	ACCT 4	For Year Ended 12/31/2017		
1	ACCT #	# DESCRIPTION  Revenue (From Page 3, line 8)	21210	
2		Operating Expenses (From Page 3, line 33) 22823	21210	
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
		Amortization Exp Other		
5	407	•		
6 7	408.10	Regulatory Fees (PUC)		
7	408.11			
8		Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D	100.10	Fordered Income Toylor		
10		Federal Income Taxes 888		
11		State Income Taxes 30		
12		Provision for Deferred Income Tax - Federal		
13		Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	24131	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	-	-2921
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	_	0
29		Gross Income (add lines 19 & 28)	_	-2921
30	427.3	Interest Exp. on Long-Term Debt	_	
31	427.5	Other Interest Charges	_	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	=	-2921

# **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended \_\_\_\_\_12/31/2017

	SUB	" DECORUDION	Balance Beginning	Added During	Removed During	Balance End of
	ACCT #		of Year	Year	Year	Year
1	301	Organization				
2	302	Franchises and Consents				10000
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	393581			393581
		(Add lines 1 - 28)	Enter bea	inning & end of v	ear totals on Pg 7	7 Line 1

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

# **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended \_\_\_\_\_ 12/31/2017

	SUB ACCT#	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	11150	11875	725
2	305	Collecting & Impounding Reservoirs	5	72000	76500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	77400	83040	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	40051	40051	0
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	59664	63646	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	
14	335	Hydrants	5	11600	12325	725
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)	Foton hori	273365	288937	15572

Enter beginning & end of year totals on Pg 7, Line 7

# **BALANCE SHEET**

For Year Ended \_\_\_\_\_12/31/2017

		<u>ASSETS</u>		Balance Beginning	Balance End of	Increase or
	ACCT #	# DESCRIPTION		of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line	e 29)	393581	393581	0
2	102	Utility Plant Leased to Others	_			
3	103	Plant Held for Future Use	_			
4	105	Construction Work in Progress	_			
5	114	Utility Plant Aquisition Adjustment				
6		Subtotal (Add Lines 1 - 5)	-	393581	393581	0
7	108.1	Accumulated Depreciation (From Pg 6	, Line 26)	-273365	-288937	-15572
8	108.2	Accum. Depr Utility Plant Lease to O	thers			
9	108.3	Accum. Depr Property Held for Futur	e Use			
10	110.1	Accum. Amort Utility Plant in Service	_			
11	110.2	Accum. Amort Utility Plant Lease to	Others			
12	115	Accumulated Amortization - Aquisition	Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12	2)	120216	104644	-15572
14	123	Investment in Subsidiaries	-			
15	125	Other Investments	_			
16		Total Investments (Add lines 14 & 15)	_	0	0	0
17	131	Cash	_	7076	436	-6640
18	135	Short Term Investments	_			
19	141	Accts/Notes Receivable - Customers	-	2435	4195	1760
20	142	Other Receivables	_			
21	145	Receivables from Associated Compani	ies _			
22	151	Materials & Supplies Inventory	_			
23	162	Prepaid Expenses	_			
24	173	Unbilled (Accrued) Utility Revenue	_			
25	143	Provision for Uncollectable Accounts	_			
26		Total Current (Add lines 17 -24 less lin	e 25)	9511	4631	-4880
27	181	Unamortized Debt Discount & Expense	-			
28	183	Preliminary Survey & Investigation Cha	arges _			
29	184	Deferred Rate Case Expenses	_			
30	186	Other Deferred Charges	(Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26 -	30)	129727	109275	-20452

# **BALANCE SHEET**

For Year Ended \_\_\_\_\_12/31/2017

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	6022	601	-5421
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	9022	3601	-5421
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable	0	1000	1000
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable	489	30	-459
18	236.2	Accrued Taxes - Non-Utility	,		
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	393581	393581	0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-273365	-288937	-15572
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	120705	105674	-15031
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	129727	109275	-20452

<sup>\*\*</sup> Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.				
	STATEMENT	Γ OF RETAINED	EARNINGS		
	For Year Ended	12/31/2017			
1	Retained Earnings Balance @ Beginning of Yea	ar		9022	
2	Amount Added from Current Year Income (From	n Pg 4, Line 32)		-2921	
3	Other Credits to Account		-		
4	Dividends Paid or Appropriated			-2500	
5	Other Distributions of Retained Earnings		•		
6	Retained Earnings Balance @ End of Y	'ear		3601	
	CAPI	TAL STOCK DET			
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	-	Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	-	50000	3000	2500
					-
	DETA	IL OF LONG-TEF	RM DEBT		
		Internat	V	Interest	1-44
8	Description	Interest	Year-end	Interest	Interest
0	Description N/A	Rate	Balance	Paid	Accrued
	NA				

Name: R	ay Elliott, Aspen Creek Water Co.
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# SYSTEM ENGINEERING DATA

For Year Ended \_\_\_\_\_12/31/2017

1 Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:		Water Supply		
	Rated	Treatment: (None, Chlorine	Annual	Source
	Capacity	Fluoride	Production	(Well, Spring,
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
Dempster Y-750 Aspen Creek	300	Chlorine	13511	Well

3 System Storage:

2

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
	115	100	Elevated	Concrete
Storage Tank- Aspen Creek	115	100	Lievated	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name:	Ray Elliott, Aspen Creek Water Co.	
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# SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2017

Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Ener Use This Y
Dempster Y-750 Aspen Creek	40	300	140	3032
				-

5	If Wells are metered:  What was the total amount pumped this year?	15,457,391
	What was the total amount pumped during peak month?	2,873,253
	What was the total amount pumped on the peak day?	100,740
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	1000 GPM
8	How many times were meters read this year?	1
	During which months?	July
9	How many additional customers could be served with no system improvements except a service line and meter?	60
	How many of those potential additions are vacant lots?	60
10	Are backbone plant additions anticipated during the coming year?  If Yes, attach an explanation of projects and anticipated costs!	Yes
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	2019

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Name: Ray Elliott, Aspen Creek Water Co.

# SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2017

# **FEET OF MAINS**

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
_	8"	5250			5250
_					

# **CUSTOMER STATISTICS**

		Number of Custo	mers Thou	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	45	43	15457	14052
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	45	43	15457	14052

# **CERTIFICATE**

	UTAH
	State of Idaho )
	County of CACHE ) ss
	I, the undersigned Ray Elliott and, of the Aspen Creek Water Co
	on our oath do severally say that the foregoing report has been prepared under our direction,
	from the original books, papers and records of said utility; that we have carefully examined same, and
	declare the same to be a correct statement of the business and affairs of said utility for the period
	covered by the report in respect to each and every matter and thing therin set forth, to the best of our
	knowledge, information and belief.
	a fly Effet
	(Chief Officer)
	ashy EMA
	(Officer in Charge of Accounts)
Sub	scribed and Sworn to Before Me
this_	NOTARY PUBLIC
	NOTARY PUBLIC  RADE F JOHNSON 688837 COMMISSION EXPIRES APRIL 20, 2020 STATE OF UTAH
Му	Commission Expires 4/76/20

gdk/excel/jnelson/anulrpts/wtrannualrpt

NOTARY PUBLIC MADE TO NONO BERROY COMMESSION EXPRES APRIL 20, 2020 STATE OF LITAR



# SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/ner permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- E) Non-sufficient funds check

Actions customer may take to avoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physicians extificate stating the existence of a medical emergency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspan Creek Water Co. 10 South Bear Lake Blvd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with ASPEN CREEK WATER CO. and the ldabo Public Utilities Commission.

# Aspen Creek Water, Co. Attachment to Annual Report

### **Line 11: Affiliated Companies**

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

# **Line 20: Recommended Improvements by Division of Environmental Quality**

Recommendation was made that a 2<sup>nd</sup> Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

# System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2018 at an estimated cost of \$17,000. A backup generator and auto switch is also expected to be completed in 2018 at a cost of \$33,000. These costs will be provided by the developer.